



How to Get a Deal Done: A Developer's Perspective

Sean Tufts
Development Manager
August 25, 2011

Agenda

- Market
 - State of the wind industry
 - State of the solar industry
- Keys to Development



- Questions

Who we are



- Main business: Wind & Solar
 - Development
 - Construction
 - Asset Management
- Projects:
 - Exposure to 50 projects
 - **5,000+** MW globally
 - Including 2 turbines for NREL
- Currently constructing:
 - The 252 MW Cedar Point, in Limon Colorado.
 - The 35 MW Webberville Solar project in Austin Texas.



RES AMERICAS PROJECTS

RES Americas projects under construction, constructed, and/or operated.

From 1997 to present.

5,225 MW

Wyoming—380 MW

- Mountain Wind I, Uinta County—81
- Mountain Wind II, Uinta County—80
- High Plains, Carbon & Albany Counties—99
- McFadden Ridge I—Carbon & Albany Counties—29
- Dunlap Wind Energy Project—Carbon County—111

Oklahoma—326.5

- Crossroads, Dewey County—227.5
- Blue Canyon Wind Farm VI—99

Washington—1,383 MW

- Nine Canyon I, Benton County—48
- Nine Canyon II, Benton County—16
- Nine Canyon III, Benton County—32
- Hopkins Ridge I, Columbia County—149
- Hopkins Ridge II, Columbia County—7
- Marengo I, Columbia County—140
- Marengo II, Columbia County—71
- Wild Horse, Kittitas County—229
- White Creek, Klickitat County—205
- Harvest Wind, Klickitat County—99
- Wild Horse II, Kittitas County—44
- Lower Snake River, Garfield County—343

California—208.2 MW

- Cameron Ridge, Kern County—60
- Pacific Crest, Kern County—47
- Matchet Ridge—101.2

Colorado—254 MW

- HREL, Superior—3.8
- Cedar Point, Lincoln, Elbert & Arapahoe Counties—250.2

New Mexico—1 MW

- Llano Estacado, Curry County—1

Kansas—99 MW

- Central Plains, Wichita—99

Nebraska—117 MW

- Atsaworth, Brown County—59
- Flat Water, Richardson (NE) & Nemah (KS) Counties—60

Wisconsin—54 MW

- Butler Ridge, Dodge County—54

Pennsylvania—101 MW

- Armenia Mountain, Tioga & Bradford Counties—101

Canada—202.1 MW

- SNEEC—4.1
- Talbot—99
- Greenwich—99



Texas—2,077 MW

- Woodward Mountain, Pecos County—160
- King Mountain, Upton County—278
- Sweetwater II, Nolan County—92
- Sweetwater IV, Nolan County—106
- Sweetwater V, Nolan County—81
- Whirlwind, Floyd County—60
- Lone Star, Shackelford & Callahan Counties—400
- Hackberry, Shackelford County—166
- South Trent Mesa, Nolan & Taylor Counties—101
- Buffalo Gap III, Nolan & Taylor Counties—170
- Bull Creek, Nolan County—180
- Gulf Wind, Kenedy County—283

Jamaica—21 MW

- Wighton—21

Measurements in megawatts (MW)

■ Project list

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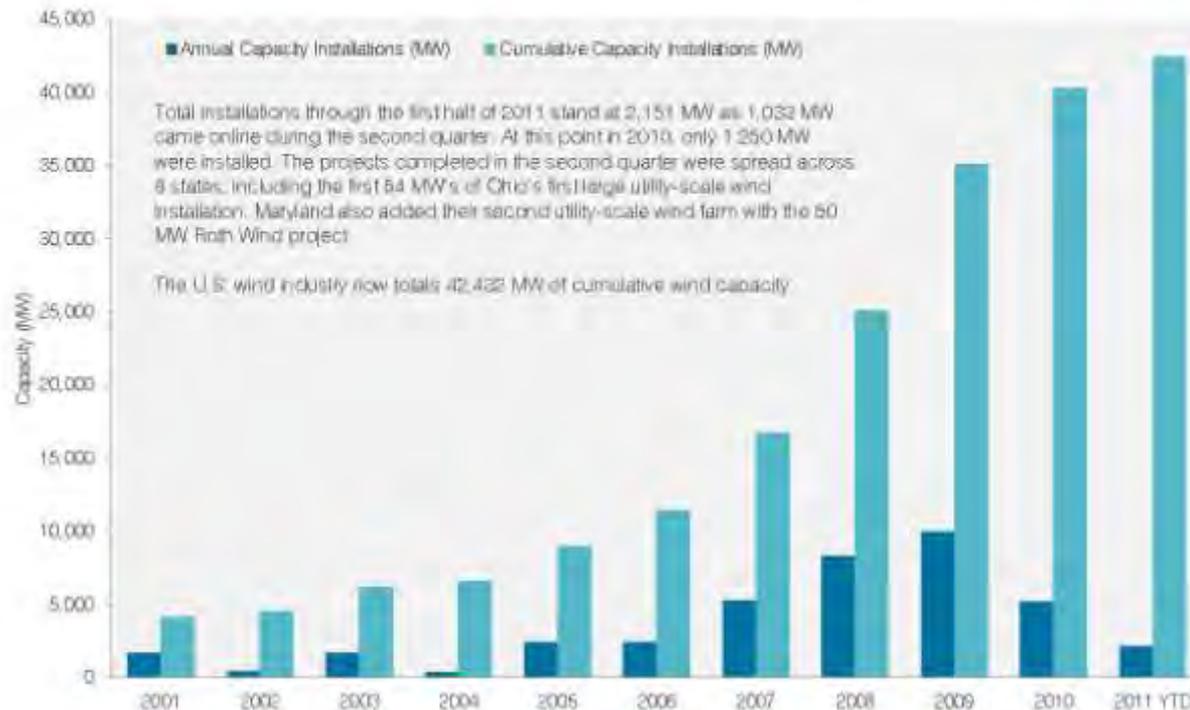
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State of Wind Industry

U.S. Annual and Cumulative Wind Power Capacity



Source: AWEA

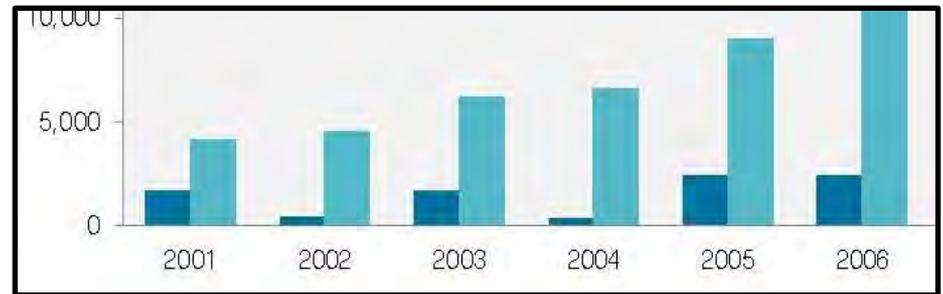
Renewables hindered by slow economic recovery. Overall energy demand is not increasing, thus RE demand is not increasing as expected and fewer MWs are being installed.

State of Wind Industry

- PTC/ITC/Cash Grant
 - ITC & Cash Grant are likely gone...
 - Congress may or may not continue the PTC

- CA = 'Golden Egg'?

- the new 33% RPS is still too vague



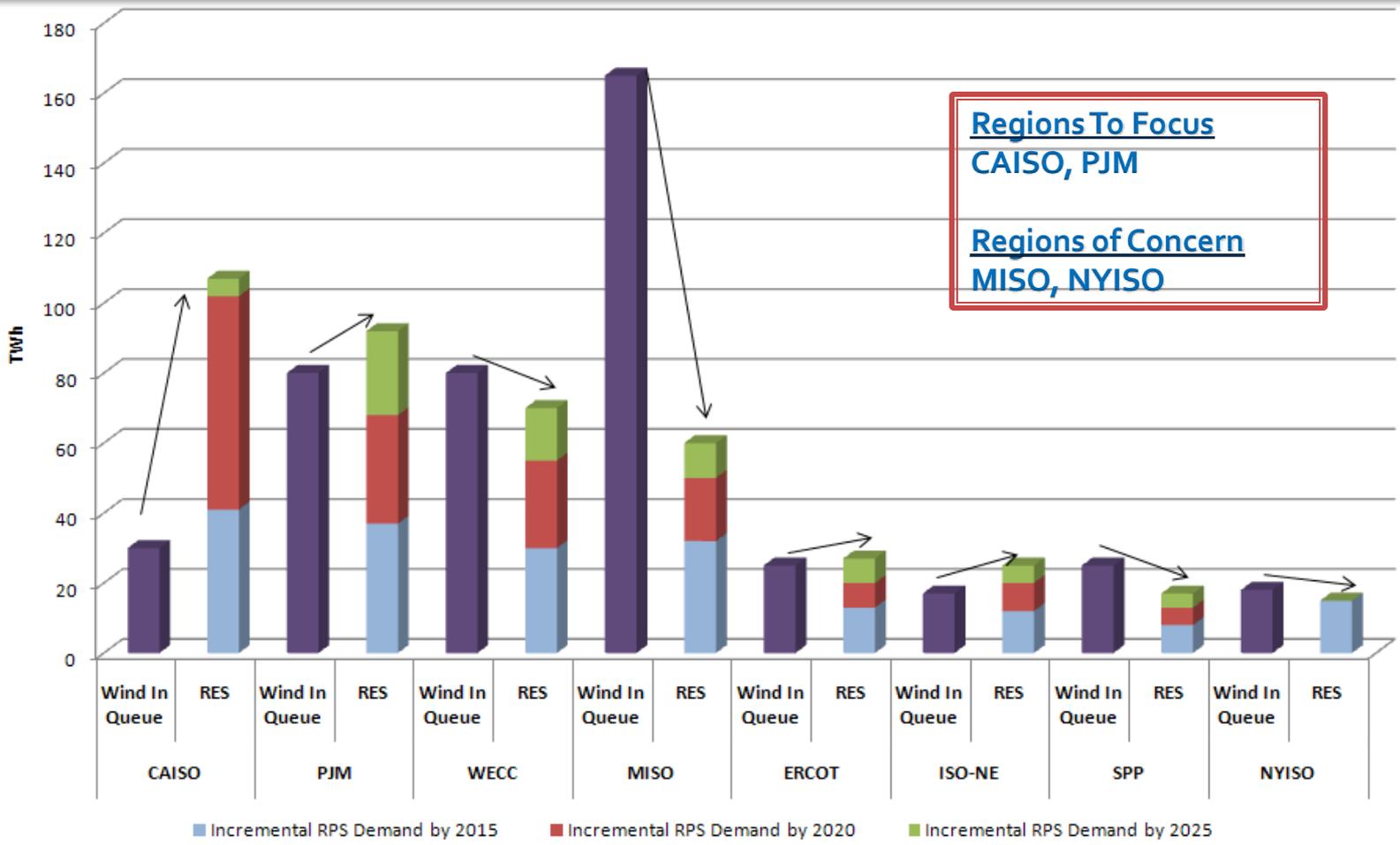
- Economies of scale help wind economics

- Although, transmission constraints may open window for smaller projects to get online

State of the Wind Industry

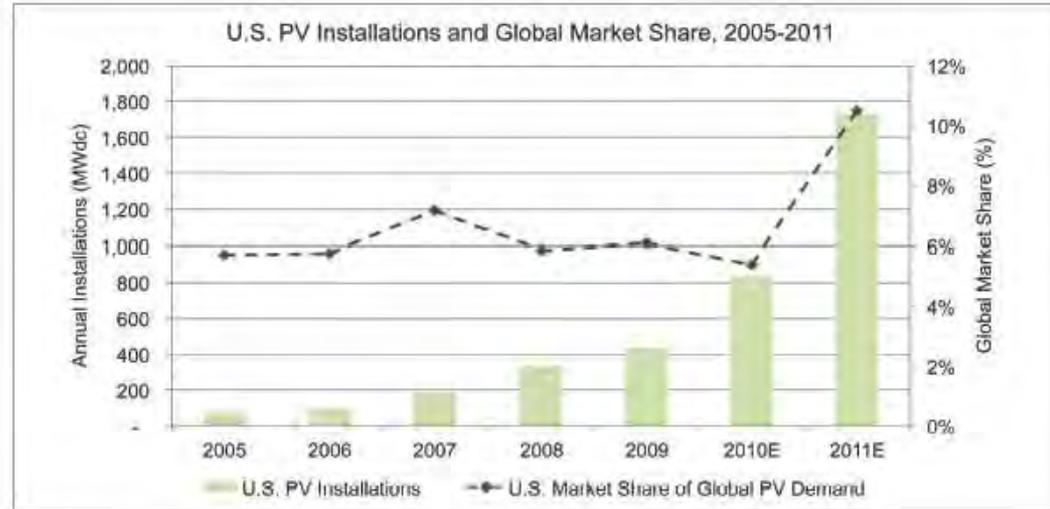


Development Pipeline in Various Regions vs. RES Demand



State of Solar Industry

■ PV installations →



Source: GTM Research

Cost Breakdown by Technology, Project Size

Module Inverter Racking Other BOS Installation Development

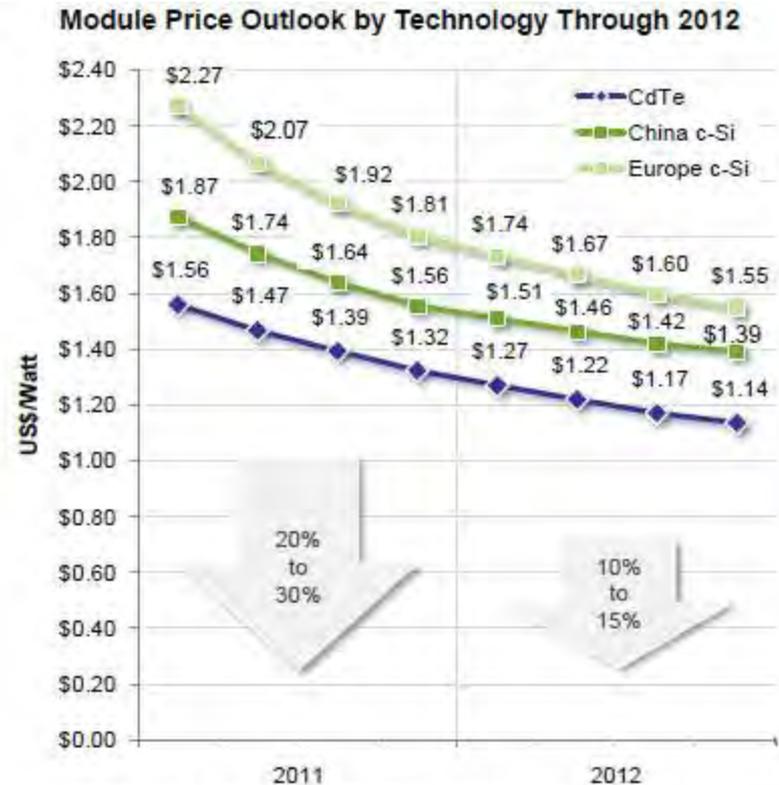


Note: Other BOS includes wiring, switches, and cables
Source: ICF International Energy Research

← ■ Economies of scale

State of Solar Industry

- PV panel pricing dropping
 - Sustainable? For how long?
- CSP hurdles
 - Price, Water, Lands
 - Storage?



Note: Based on average sales price outlook by top suppliers
Source: Companies, IHS Emerging Energy Research

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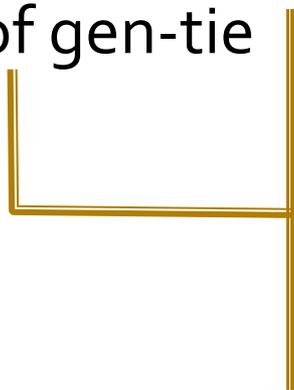
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Transmission

- Interconnect

- Match output with availability
 - i.e. cost prohibitive to connect a 50 MW project to a 500 kV line

- Length of gen-tie



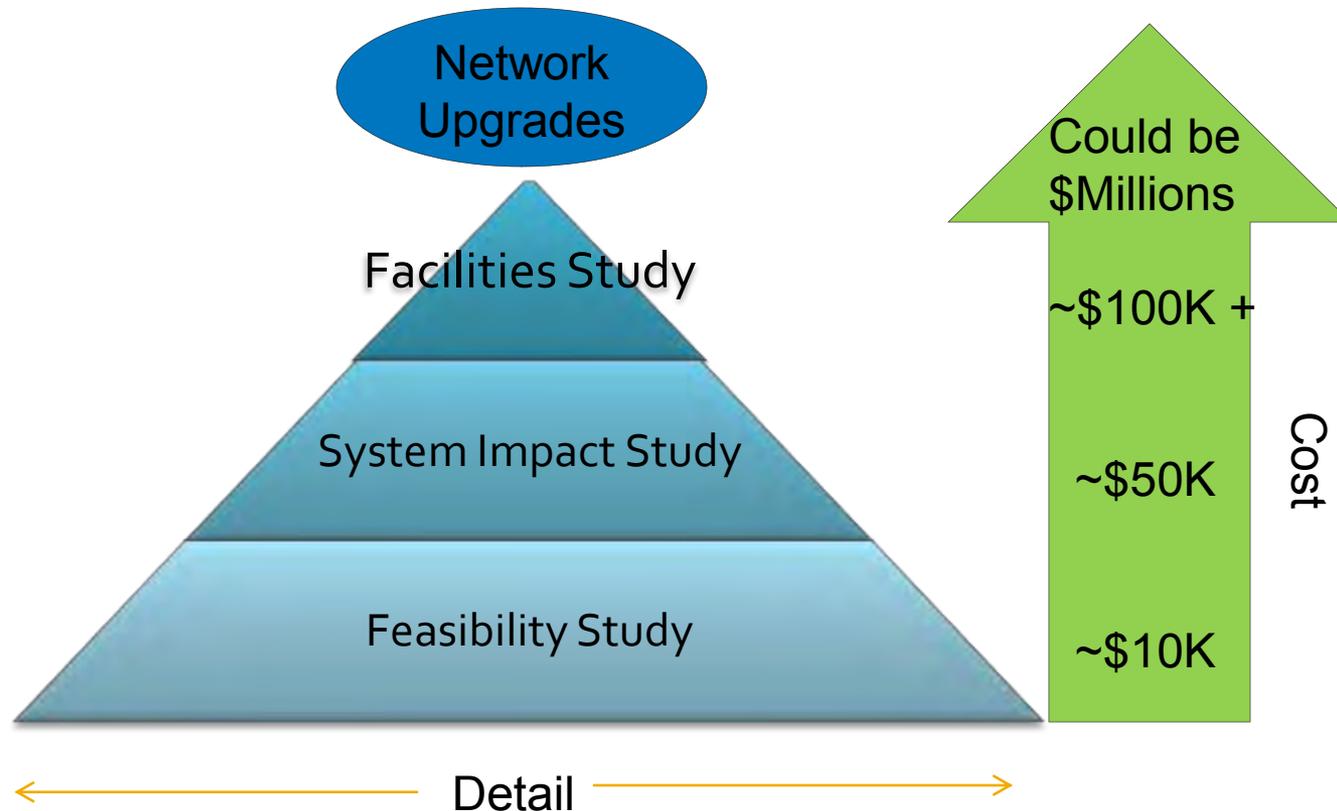
A diagram showing a vertical line on the left, a horizontal line extending to the right, and another vertical line on the right, forming a U-shape. This represents a generator-tie line connecting a generator to a transmission line.

~Price/mile for t- lines	Voltage
\$200,000	69 kV
\$350,000	230 kV
\$450,000	345 kV
\$1 million	500 kV

- Available Transmission Capacity (ATC)

- Required to move power from project
- Firm-transmission rights (wheeling); can be millions \$\$ per year
- Ancillary Services (system scheduling & balancing)

■ Large Generator Interconnection Application



Off-take

- Request for Proposals (RFP)
 - Regulated utilities are predominately moving towards the RFP process for procurement of generation
 - Can be renewable specific or all-source
 - Very competitive process
- Bi-lateral Deal
 - Option with non-regulated utilities
 - Relationship with utility is key
- PPA negotiations
 - Resource intensive (\$\$ and time)
- Capital Requirements
 - Short-list deposit ex. \$3/kW
 - Development Security (Letter of Credit or Cash) ex. \$15/kW
 - Operational Security (Letter of Credit or Cash) ex. 12 months expected revenue



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- Consistent wind > Strong gusts
(at hub-height, 80 m+) (at ground level)
- Met Masts



(note: as of today, cannot finance a project solely based on SODAR or LIDAR data)

- Very important to ensure data quality & capture
 - Qualified 3rd party review of data required for financing

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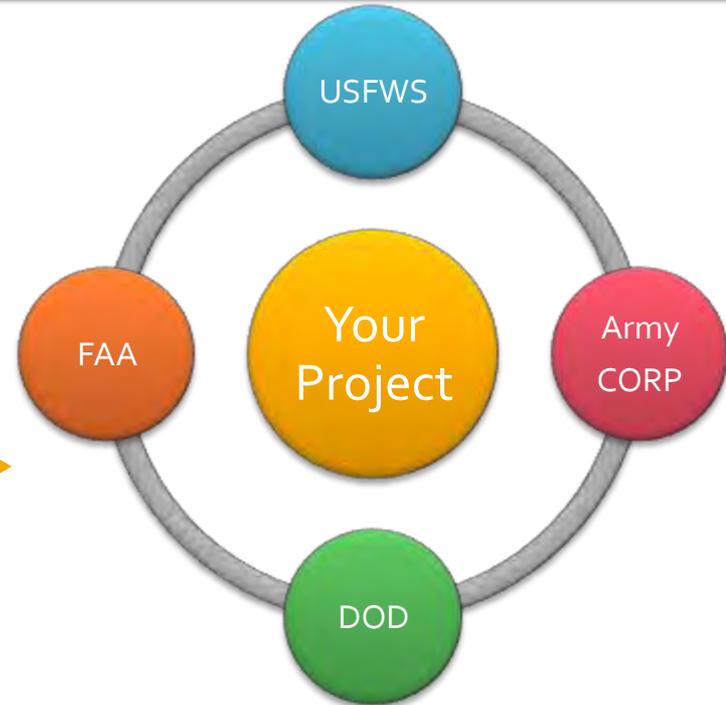


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Permitting

- NEPA (EIS most likely)

- BIA - Lead Agency
- Coordinating Agencies

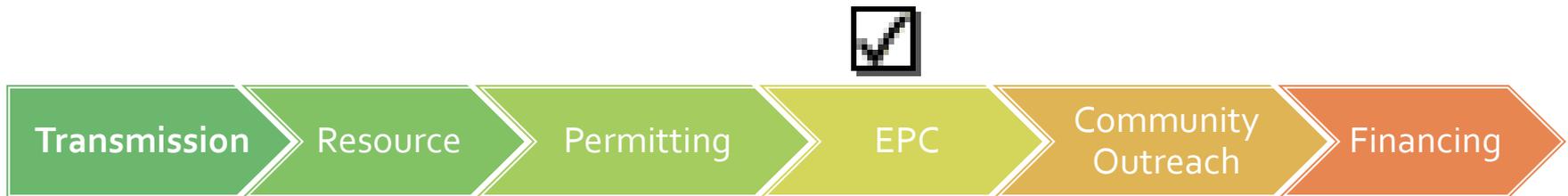


- Cost Recovery Account

- Upfront money required for agency to draw down
- Timing of NEPA process will affect project schedule and COD

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- **Engineering**
 - Electrical
 - Civil
 - Geotechnical

- **Procurement**
 - Turbine/Panel Supply Agreements
 - Substation components
 - Misc: roads, foundations, cable...

- **Construction**
 - Road works
 - Transmission Infrastructure
 - Foundations
 - Erection



← Turbines ~ 75% total capital cost
Panels ~ 50% total capital cost



Cost Estimations Critical for PPA estimates

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Community Outreach



Be honest with Community on +/- of Power Plants

RES Americas' Moapa Solar Development BBQ
(NV)

September 9, 2010



August 28, 2008

SHARE INFORMATION!!!!

Express needs/wants

- Political
- Federal
- Regional
- State
- Local - county/reservation

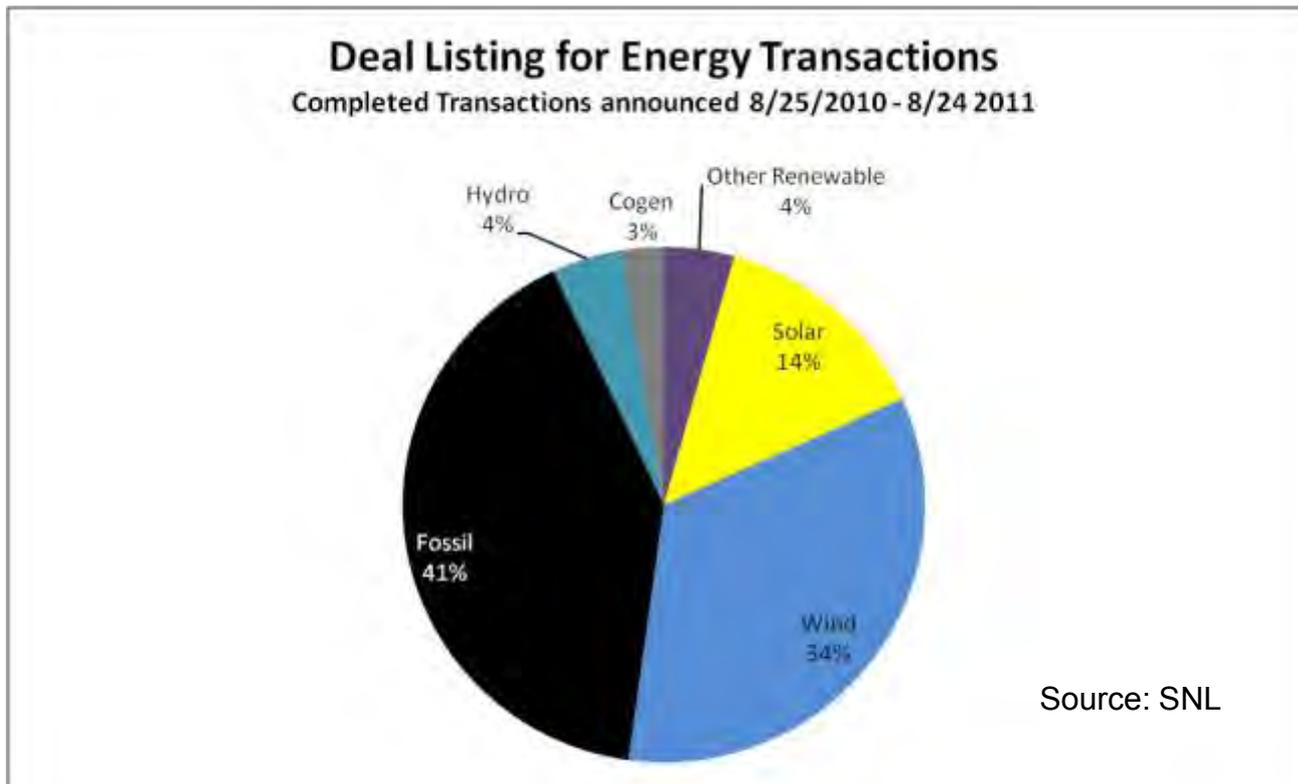
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- Bank market still has desire to invest
 - But rates are more expensive with more restrictive terms
 - Bank market for loans still strong, but tax equity is harder



Financing

- Capital Requirements
 - Development
 - Construction
- Federal Incentives
 - PTC and ITC require tax appetite.
 - 1603 Cash Grant status and requirements

Tax credits uncertain,
good for tribes?

Tribal ownership more
competitive?

Review

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Questions?

Sean Tufts

Development Manager

RES America Developments, Inc

303.439.4200

sean.tufts@res-americas.com