

# **Legal Issues for Tribal Energy Projects**

---

**Douglas C. MacCourt**

**Partner, Ater Wynne LLP  
Portland, Oregon USA**

***Tribal Business Development and Project  
Financing Workshop***

**October 8-11, 2008  
Renaissance Hotel  
Denver, Colorado**

## **Overview of Presentation**

---

- **Key drivers to energy investment in Indian Country**
- **Understanding the investors**
- **Issues in leasing, joint ventures and tax credit investment (flip and other models)**
- **Considerations for tribes to improve the conditions for successful energy deals**

## **Key Drivers for Energy Investment**

---

- **Tax benefits: Accelerated depreciation and Production Tax Credits (renewables)**
- **Serve local energy demands (small projects) or economic development with utility scale projects with revenues to tribe**
- **Cash flow to equity investors**
- **Affiliate contracts**
- **Policy**
  - **State/federal incentives**
  - **Environmental/social benefits**

## **Understanding the Investors**

---

- **Strategic investors**
  - **Capacity to develop investment in the sector**
  - **Capacity to accept project risks because of knowledge and active management**
  - **Historically balance sheet financed development and acquisition**

## **Institutional Equity Investors**

---

- **Mainly passive investors, motivated by tax benefits and overall return**
- **Experienced in other energy tax credit regimes**
- **Will not accept significant development risk**
- **Requirements similar to lender requirements**

## **Other Types of Equity Investors**

---

- **Utilities**
- **Oil/energy companies**
- **Other tribes**
- **European developers/markets (e.g., AIM)**
- **Other tax credit investors**
- **Other financial & development companies**
- **Nonprofits (Citizens Energy)**
- **Private equity funds/investors**
- **Venture capital investors**

## **Early Stage Development Equity**

---

- **Substantial development costs required to reach a financeable project**
- **Sponsor and developer may lack adequate capital, development expertise and ability to arrange additional financing**
- **Alternatively, sponsor finds developer with capital, expertise and financing ability**

## **Late Stage/Construction Stage Equity**

---

- **Made through purchase or joint venture/limited liability company**
- **Required to support power purchase agreements (PPA) or interconnection agreement security, turbine purchase order and construction loans**

## **The Formation of the Deal – Traditional Model**

---

- **Sponsor (including the tribe and/or a tribal entity such as an enterprise, tribal corporation or Section 17 corporation)**
- **Developer (could be tribe or non-tribal entity)**
- **Project company formed to carry out:**
  - **Development**
  - **Construction**
  - **Operation**

## **Joint Venture Process**

---

- **Usually begins with a non-binding Letter of Intent coupled with a Confidentiality and Nondisclosure Agreement**
  - **Sets the basic tone for discussions between the tribal sponsor and developer**
  - **Allows both parties to share information without fear of disclosure to competitors**
- **Most non-tribal third parties will accept dispute resolution at this stage pursuant to tribal law**

## **Joint Venture/Joint Development Agreement**

---

- **Guides the parties through the pre-construction development process**
- **Sets the tone and the “template” for future agreements between the tribal sponsor and the developer**
- **Establishes the business relationship, and the allocation of project development risk between the tribe and non-tribal project entities**

## **Major Issues in Joint Venture Structure**

---

- **Preconstruction development budget**
- **Project schedule and milestones**
- **Delineation of development activities and responsibilities between tribal sponsor and developer**
- **Rights of compensation before and after financial closing**
- **Allocation of development costs**
- **Property rights**

## **Critical Issues for Tribal Parties in Joint Ventures**

---

- **Shareholder rights, especially minimum proposed minority shareholder protections (e.g., anti-dilution, rights to acquire interests in the project and project company, management issues)**
- **Tribal employment and contracting preference**
- **Compensation for use of tribal lands, taxation**

## **Key Sticking Points**

---

- **Dispute resolution, governing law, choice of forum**
  - **Waiver of defense and right of sovereign immunity**
  - **Exhaustion of remedies in tribal courts**
  - **Arbitration vs. litigation**
- **Indemnification, limitation of liability, remedies on default and termination**

## **Negotiating the Sticking Points**

---

- **Limited waiver of immunity to suit essential - limit to specific assets, protect tribal officials and individuals, tie to dispute resolution**
- **Binding arbitration to avoid state court jurisdiction**
- **Authority to compel arbitration, enforce awards, protect parties during arbitration in any court of competent jurisdiction**
- **Insist on clear terms preserving tribal jurisdiction (covenant not to contest tribal jurisdiction on tribal status as Indian nation)**

## **Leasing Issues**

---

- **Critical early issue due to importance of site control in permitting, negotiations for PPA's, transmission interconnection**
- **Joint venture or development agreement should guide sponsor and developer with general goals of project site lease to avoid surprises during the development process**

## **Lease Basics**

---

- **Most likely vehicle for siting energy facilities on trust lands**
- **Federal law and regulation governing leases on trust lands (.e.g., 25 USC §415; see *also* 25 CFR pt 162 and 25 USC §81).**
- **Allows tribe to collateralize trust land. The tribe may then assign the lease to a project company or third party lender**

## **Suggestions to Improve the Leasing Process**

---

- **Evaluate tribal code provisions, if any, and consider adopting business site leasing regulations under BIA authority**
- **Consider creation of tribal energy authority (e.g., Dine Power Authority of the Navajo Nation) with leasing powers**
- **Talk with the local BIA officials *early* about the approval process, timelines, federal appraisal requirements, etc.**

## **Select Features of Lease Structure**

---

- **Permitted uses**
- **Compensation, alternative tax structure**
- **Term (primary and renewal)**
- **Assignment and transfer**
- **Rights on termination, default**
- **Removal of improvements; reserve account**
- **Approved encumbrances**
- **Liability allocation**
- **Dispute resolution**

# **Structures for the Tax Motivated Equity Investor**

---

- **Recap:**
  - **Joint venture or joint development agreement provides rights of equity investment for tribal sponsor and third party equity investors, including tax credit investors**
  - **Joint venture and lease provide for rights of third party investors as approved encumbrances**

## **Significance of Structuring Tax Equity Investment**

---

- **Typically, 60 to 65% of the economic benefits in US wind projects (on or off tribal lands) are tax benefits; also applies to other energy projects**
- **Two primary benefits**
  - **Depreciation**
  - **Production Tax Credits**
- **Tribe not subject to federal income tax, not eligible for tax credits. Deal needs to structure tax credit investment opportunities**

## **Accelerated Depreciation**

---

- **Most components of renewable energy projects may be depreciated using five year MACRS, 200% declining balance**
- **Placed in Service date will determine the use of the mid-year or quarter-year convention for the first year of depreciation**
- **Accelerated depreciation for qualifying projects in Indian Country even shorter if Congress renews law**

## **Production Tax Credit (IRC Section 45)**

---

- **Applies to qualifying renewable energy facilities placed in service by specific deadlines**
- **The Production Tax Credit would provide a tax credit of 1.8 cents per kWh produced over ten (10) years**
- **For example, a 40 MW project operating at 30% capacity would be expected to spin off ~ \$2,000,000 per year in tax credits**

## **Institutional Tax Credit Investors**

---

- **Established market of institutional tax credit investors – e.g. insurance companies, investment funds, oil companies -- to invest in the equity side of renewable energy projects, particularly for the tax credits.**
- **These investors are primarily interested in the tax benefits, not long-term ownership.**
- **For up-front capital-intensive energy projects, a project's cost of capital and financial structure has a significant impact on the financial performance of the project.**

## **Why the Flip Structure Exists**

---

- **In order to claim the PTC, the taxpayer must own the facility and produce the electricity**
- **The party claiming the credit must receive the same proportion of gross revenues and PTCs from the project**
- **PTCs cannot be stripped and sold separately**
- **Other limitations (reduced by federal, state and local credits and grants related to construction of the facility, offsets limits to other taxes, subject to passive loss rules)**

## **The Flip Structure Basics**

---

- **LLC agreement provides for percentage interests among investors, usually 90% or more to tax equity investor and remainder to sponsor equity/developer**
- **After 10 year period, or longer period for PTC investor to meet agreed-upon internal rate of return, percentage interests “flip” such that sponsor/developer holds 90+% and PTC investor holds 10%**
- **Usually combined with a purchase option for the PTC investor’s interest after the flip**

## **Variety of Structures for Tax Equity**

---

- **Not all structures work or are appropriate in all transactions. Transaction specific tax advice is critical and must be obtained at an early stage**
- **If flip is used, tribe should negotiate position to acquire PTC share after flip**
- **Majority position usually negotiable after 20-25 year life of project**

## **Citizens and DPA Joint Venture**

---

- **MOU with Dine Power Authority entered July 2006**
- **DPA Citizens and DPA working together through wind development process:**
  - **Site selection and Leasing**
  - **Wind assessment**
  - **Environmental & Permitting**
  - **Transmission & Interconnection**
  - **Power marketing**
- **DPA has ownership interest in Dev. Co. and rights to increase stake up to majority stake over time**
- **All development funding provided by Citizens**



## **For More Information**

---

**Doug MacCourt**

**Ater Wynne LLP**

**222 S.W. Columbia, Suite 1800**

**Portland, Oregon 97201**

**001-503-226-8672 telephone**

**001-503-705-6031 cell**

**001-503-226-0079 facsimile**

**[dcm@aterwynne.com](mailto:dcm@aterwynne.com)**