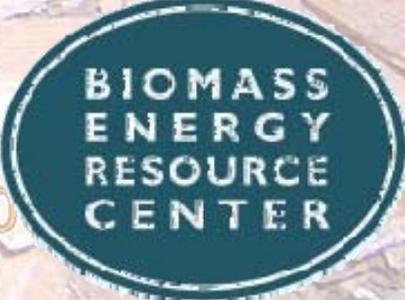


# **Institutional & Commercial Woodchip Heating**

**Adam Sherman, Project Manager  
Biomass Energy Resource Center**

**NAEMI Biomass & Business Training Workshop**

**May 16, 2006  
Spokane, Washington**

The logo is a dark green oval with a white border. Inside the oval, the words "BIOMASS ENERGY RESOURCE CENTER" are written in white, uppercase, sans-serif font, stacked in four lines.

**BIOMASS  
ENERGY  
RESOURCE  
CENTER**

# Biomass Energy Resource Center

*BERC works to provide public benefits by promoting and assisting in the development of projects that use biomass fuels in a sustainable manner for supplying thermal and electrical energy in a broad range of community, institutional, commercial, industrial and utility settings.*



# Presentation Overview

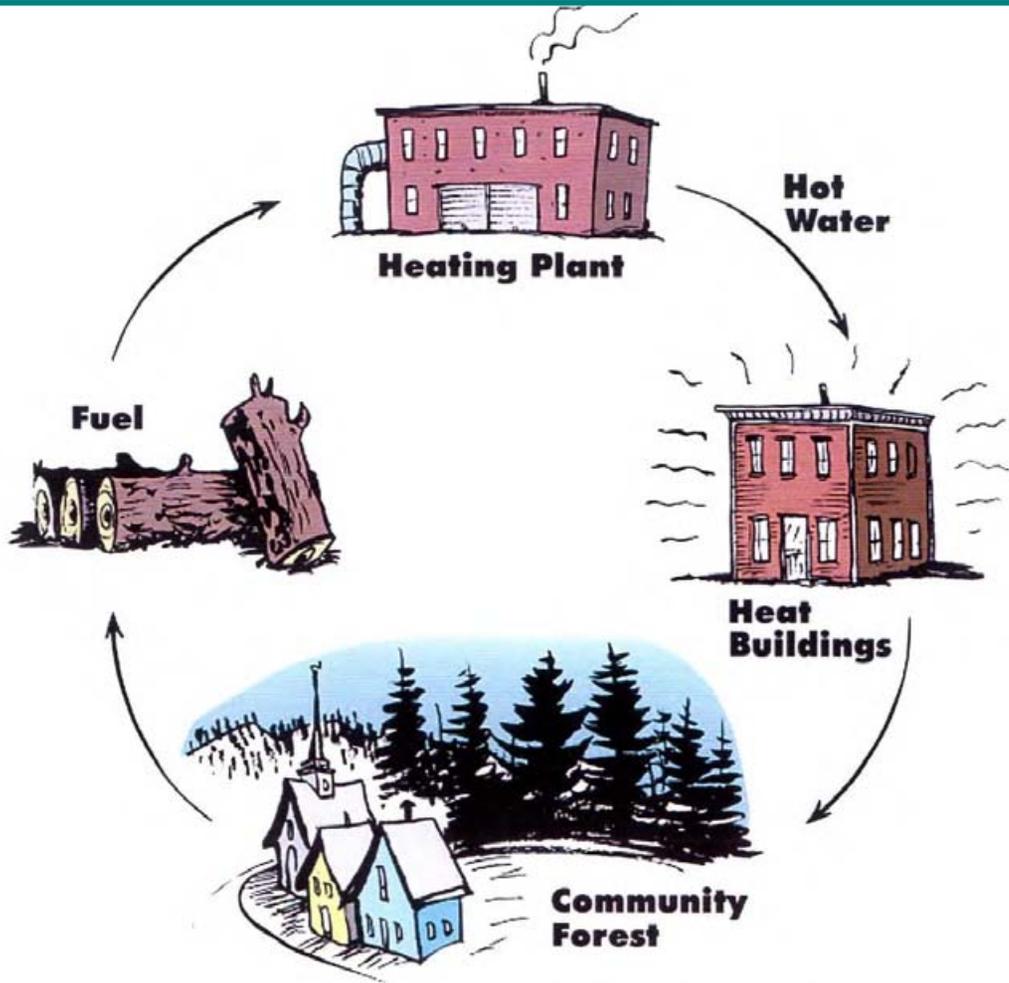
- **Why institutional & commercial woodchip heating?**
- **Brief overview of woodchip combustion systems**
- **Various examples of woodchip heated facilities**
- **Life-cycle cost analysis**
- **Air emissions**
- **Observations and lessons learned**
- **Q&A**



# Why use wood to heat institutional & commercial facilities?



# Benefits of Using Forest Biomass



- Sustainable renewable fuel source
- Local and regional economic development
- Positive action on climate change
- Low cost fuel
- Restoring forest health



## Community benefits linked to community forest:

- fuel dollars stay in region
- jobs
- healthier forests
- security and price stability
- strengthens downtown
- environmental benefits



# Fuel Energy Value Comparison

Fuel	Unit	Cost/unit	Average Efficiency	\$/MMBtu Delivered
#2 Oil	gallons	\$2.20	75%	\$21.26
Propane	gallons	\$1.80	80%	\$21.74
Natural gas	therms	\$1.00	80%	\$13.13
<b>Wood chips</b>	<b>tons</b>	<b>\$45.00</b>	<b>65%</b>	<b>\$6.87</b>
Wood pellets	tons	\$175.00	80%	\$14.10



# Wood Energy Applications

- **Space heat, cooling, domestic hot water, and power generation**
- **Wide range of building sizes (23,000 – 750,000 square feet)**
- **Wide range of building types**
- **Multiple buildings using central heating plant**
- **In regions with over 8,000 HDD and under 4,500 HDD**



# Wood Chip Heating Applications

- **Schools**
- **Office Complexes**
- **College and University Campuses**
- **Maintenance Facilities**
- **Hospitals**
- **Correctional Facilities**
- **Farms and Greenhouses**
- **Other Commercial Facilities**



# Wood Chip Heating in Vermont

- 26 public schools currently heating with woodchips
- 2 major state office complexes heating with chips
- 8 other state facilities heating with chips (including correctional facilities, court houses, etc.)
- 1 hospital using wood for CHP
- 1 college campus system – under development
- Numerous commercial systems



# **Institutional Wood Energy - Schools**

## **Vermont's School Experience**

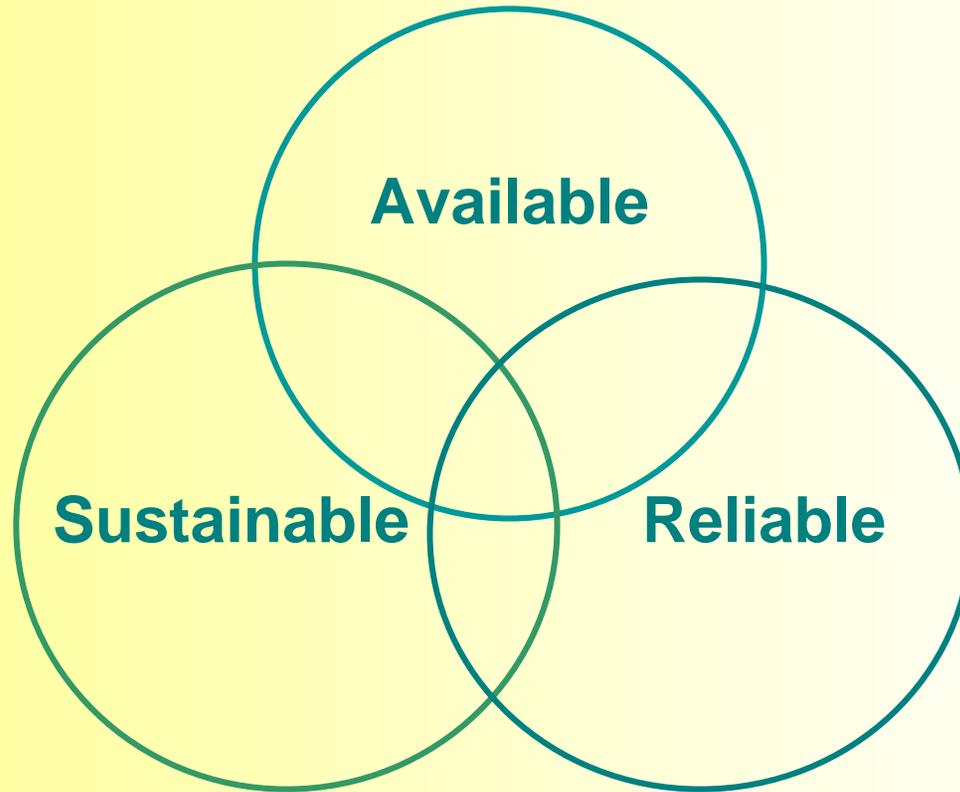
- **26 Schools over 20 years**
- **12% of student population**
- **Schools range in size between 23,000 ft<sup>2</sup> and 270,000 ft<sup>2</sup>, average is 110,000 ft<sup>2</sup>**
- **16,000 tons of wood chips per year total**
- **Average annual fuel cost is \$0.24/ ft<sup>2</sup>**



# How Woodchip Systems Work



# Fuel supply needs to be...



# Wood Fuel Types

- Cord wood
- **Wood chips**
- Wood pellets
- Other (sawdust, bark, etc.)



# Where does the fuel come from?

- **Directly from forest harvesting**
- **Sawmills or other generators of by-product**



# Fuel Sources



Sawmill Residues



# Fuel Sources



Low-grade & small diameter wood & harvesting residues

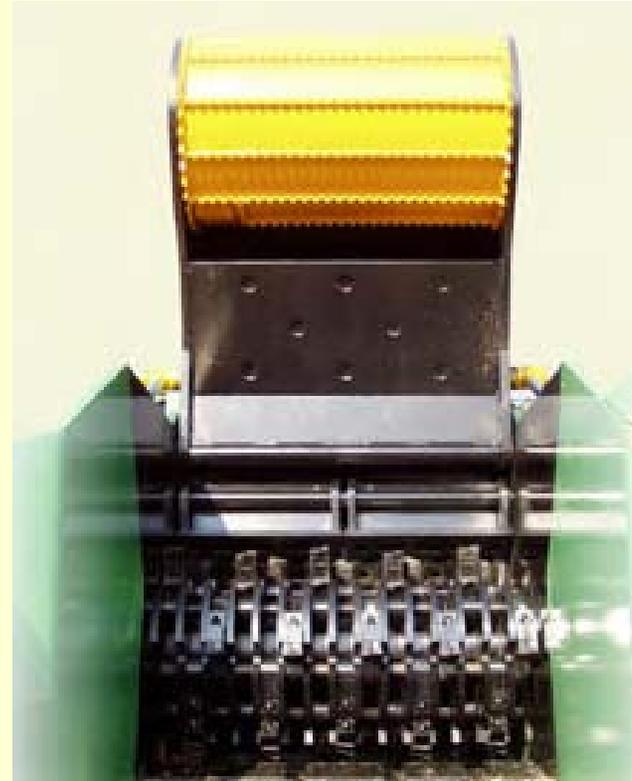


# What makes quality wood chips?

- Uniform shape and size
- Moisture content
- Absence of dirt and bark
- Tree species



# Chipping vs. Grinding



**Even slicing or random hacking**



# Wood Fuel Properties

- Dry basis 16.8 MMBtu/ ton
- Average moisture content 35-45%
- Wet basis 10.1 MMBtu/ ton

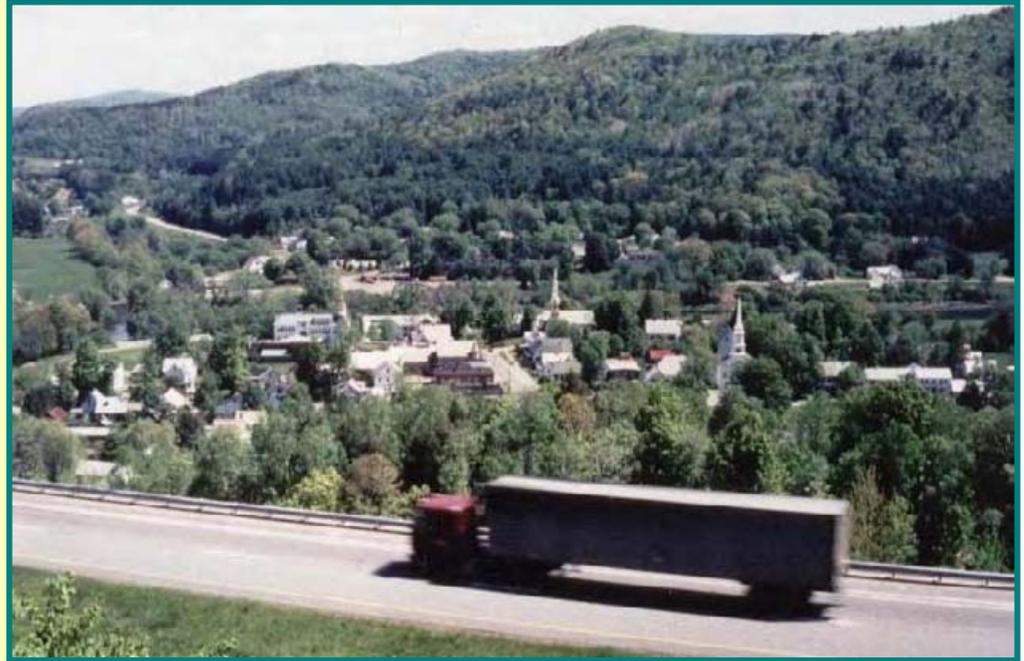


# Wood Fuel Properties

- Ash content
- Silica
- Alkali



# Fuel Transport and Delivery



# Fuel Transport and Delivery



“Walking floor” trailer



Dump truck



# Fuel Storage



**Emory Hebard State Office Building  
Newport, Vermont**

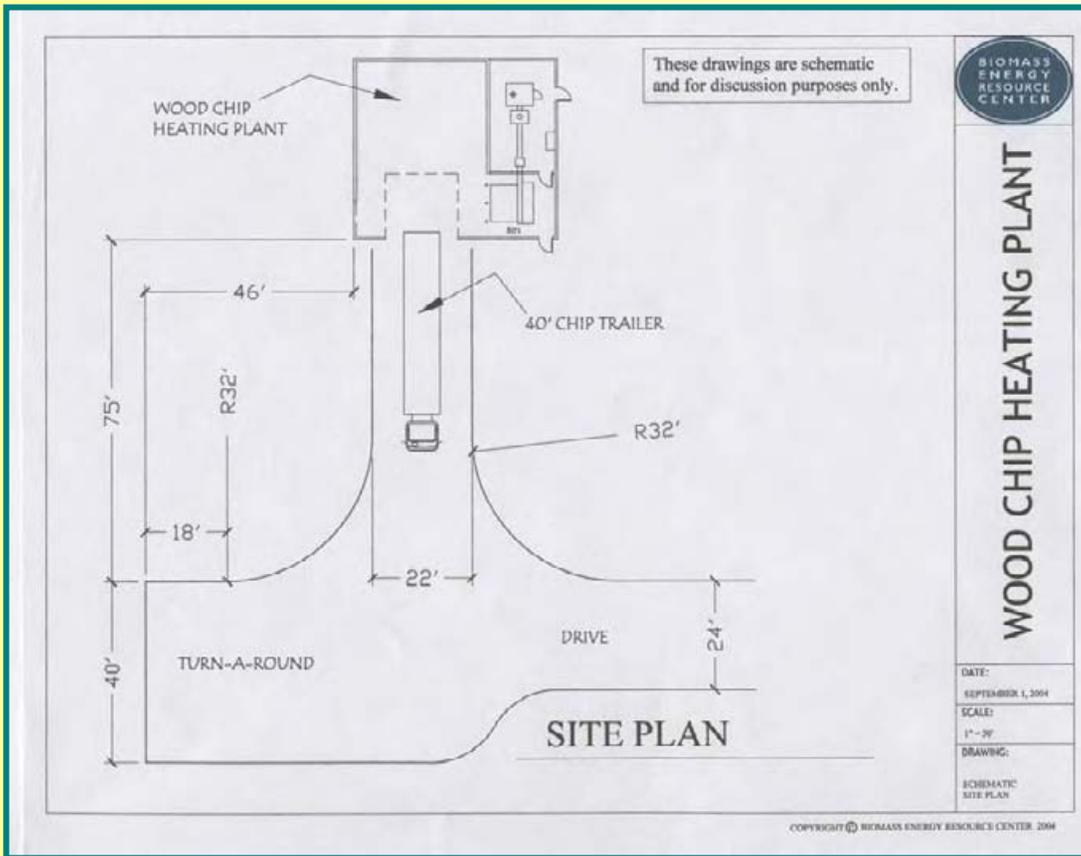
**Mt. Mansfield Union HS  
Jericho, Vermont**



# Automated Fuel Handling



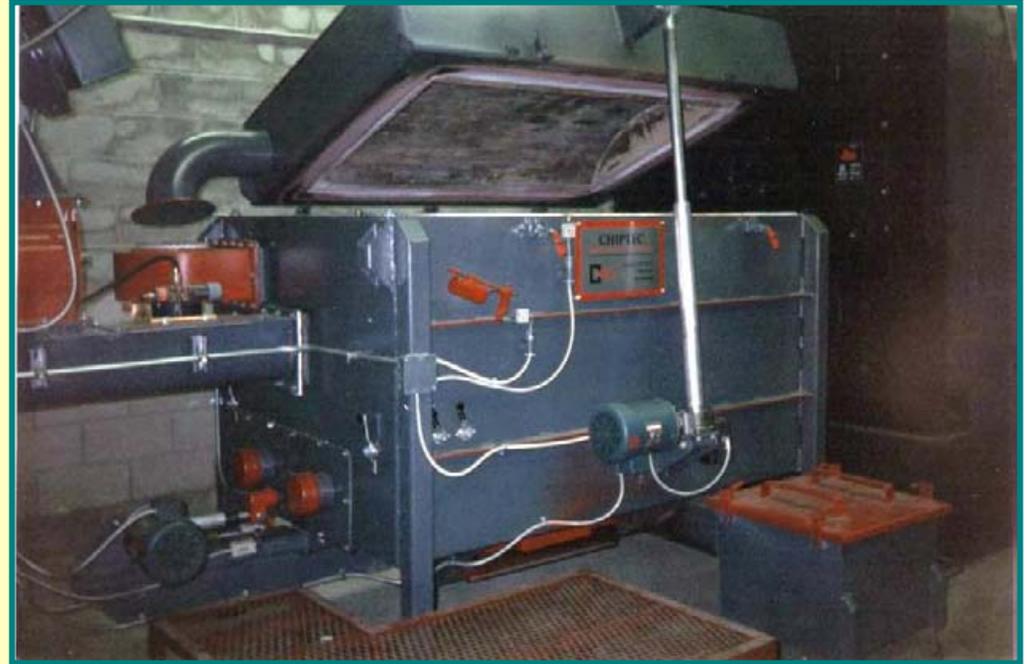
# Semi-Automated Fuel Handling



*(Conceptual Drawings)*



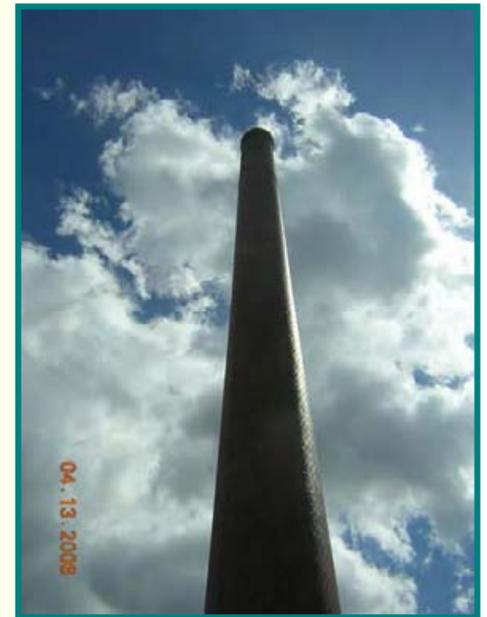
# Boiler Configuration



# Air Emissions Controls



**Cyclone Separator, Waterbury, VT**



# Schools



**U-32 High School, Montpelier, VT**



# Schools



**Spaulding High School, Barre, VT**



# Schools



Calais Elementary School, VT



# Schools



**Darby School District  
Montana**



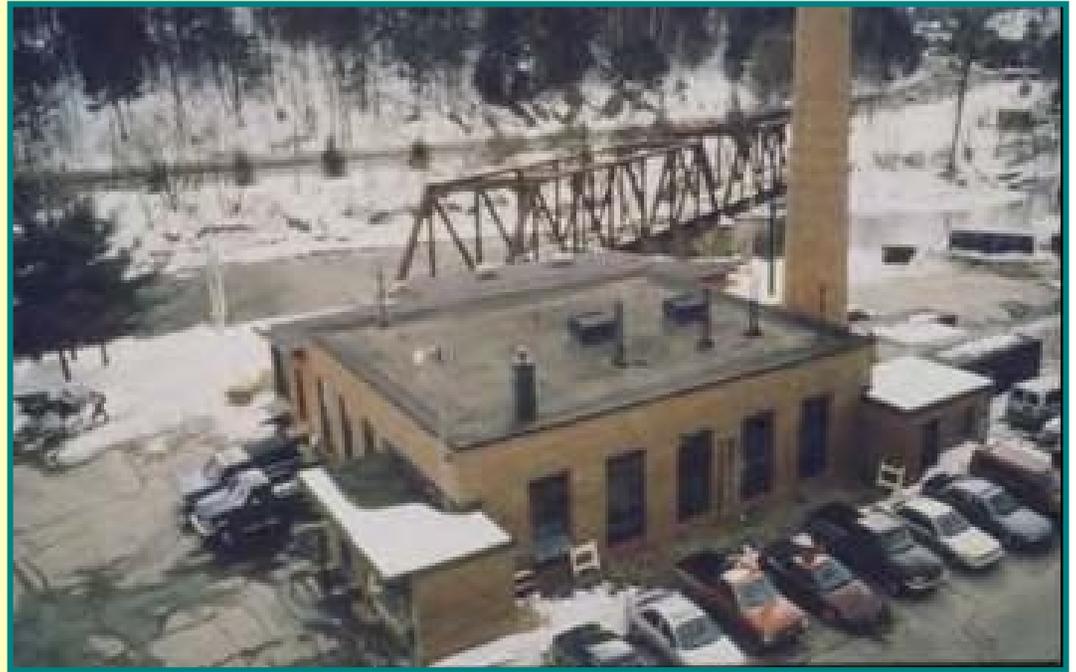
# Office Complexes



**State Office Complex, Waterbury, VT**



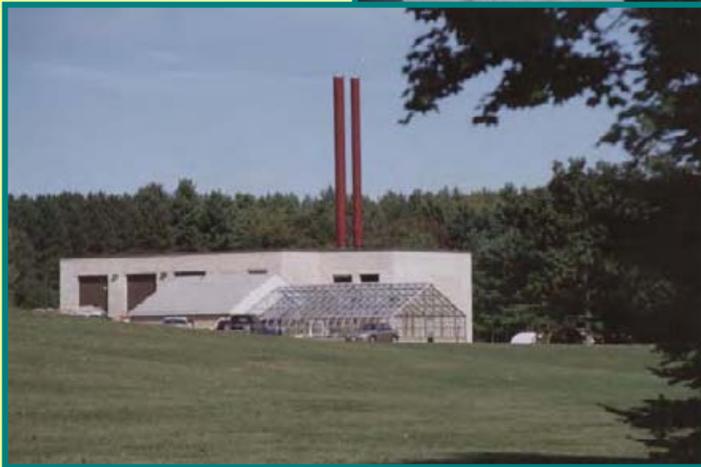
# Office Complexes



**State Capital Complex, Montpelier, VT**



# College & University Campuses



**Mt. Wachusett  
Community College,  
Gardner, MA**



# College & University Campuses



**Middlebury College, Middlebury, VT**



# College & University Campuses



**Maryville College, Tennessee**



**University of Idaho, Moscow**



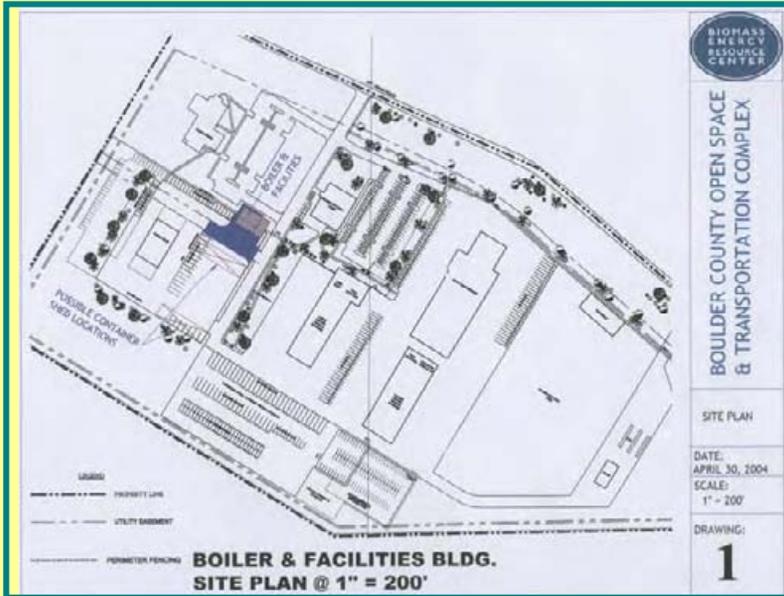
# Maintenance Facilities



**Town Garage, Lyme, NH**



# Maintenance Facilities



## Boulder County Open Space & Transportation Department Complex



# Hospitals



**South Shore Regional Hospital,  
Bridgewater, Nova Scotia**



# Businesses



Wood products business



Farm – slab floor heating



Commercial greenhouse



# Life Cycle Cost Analysis

Microsoft Excel - LCC tool chip MASTER.1.24.06.xls

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TYPE A QUESTION FOR HELP

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## LIFE CYCLE COST ANALYSIS

*(compared to operating existing fossil fuel system)*

School Name -

Woodchip boiler size- 4MM

### Assumptions

Total Project Cost	\$531,250
Percentage cost share	25%
Financing, annual bond rate	5.0%
Finance term (years)	20
Current fuel	oil
Current fuel units	gallons
Current fuel price per unit	\$2.15
Annual units, current fuel	45,000
Wood price, yr 1 (per ton)	\$15
Wood fraction (ann. heat load)	75%
General annual inflation rate	3.0%
Discount rate (less genl inflation)	2.0%
Fossil Fuel inflation (w/ genl inflati)	3.0%
Wood inflation (w/ genl inflation)	1.5%
Ann. Wood O&M cost, yr 1	\$4,510
Major repairs (annualized)	\$1,000
Salvage value (% of original)	20%

### Calculated values

Financed amount	\$398,438
Value of cost share	\$132,813
Annual wood use, if 100% wood (tons)	711
Wood/LP system:	
Annual wood use (tons)	533
Annual LP use (gal)	11,250
Year 1 fuel cost savings	51%
<b>30 year not present value of savings</b>	<b>\$610,971</b>
<i>(excluding interest costs)</i>	
<b>Simple Payback</b>	<b>7.91</b>
<b>First year Fuel Savings</b>	<b>\$50,383</b>

### Capital Cost

*(total capital cost of wood system and building construc*

Wood system	\$200,000
Building	\$150,000
Stack	\$35,000
Interconnection	\$10,000
<b>Total capital</b>	<b>\$425,000</b>
GC markup 15%	\$63,750
Design 10%	\$42,500
<b>Grand Total</b>	<b>\$531,250</b>

*(incremental routine repairs, additional labor plus electric use of wood system)*  
*(contingency for major repairs, such as refractory replacement, in year 1 dollars)*

## LIFE CYCLE COST ANALYSIS

CASH

Yr.	Fossil Fuel		Wood-Chip/Fossil Fuel System					Inflation Calculator	Year
	Fuel Cost	Total Annual Cost	Capital Cost	Wood Cost	Fossil Fuel Cost	Incremental Annual O&M	Annualized Major Repairs		

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LCC Analysis Tool developed by BEREC



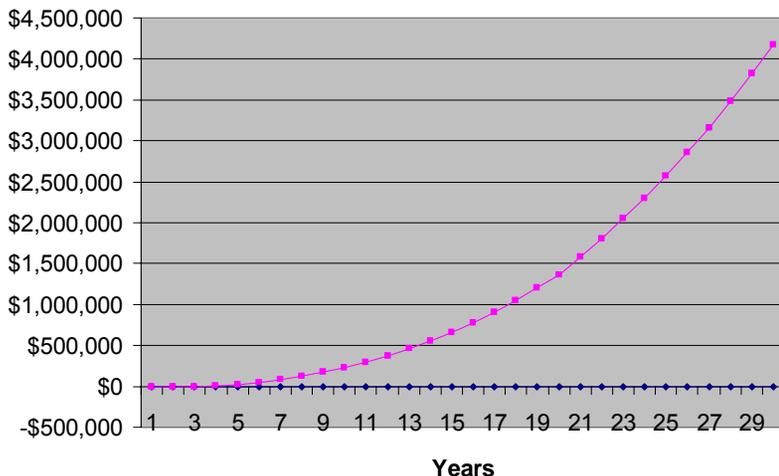
# Life Cycle Cost Analysis - (Example 1)

## Key Assumptions

- 200,000 square feet
- 120,000 therms natural gas @ \$1.10/therm
- Wood cost = \$35/ton
- \$850,000 financed over 20 years @ 5.5%
- Offsetting 85% natural gas
- 20% cost share

First Year Fuel Savings	\$72,096
Positive Cash Flow	Year 3
Simple Payback	9.4 years
30 Year Net Present Value of Savings	\$1,434,476

Cash Flow

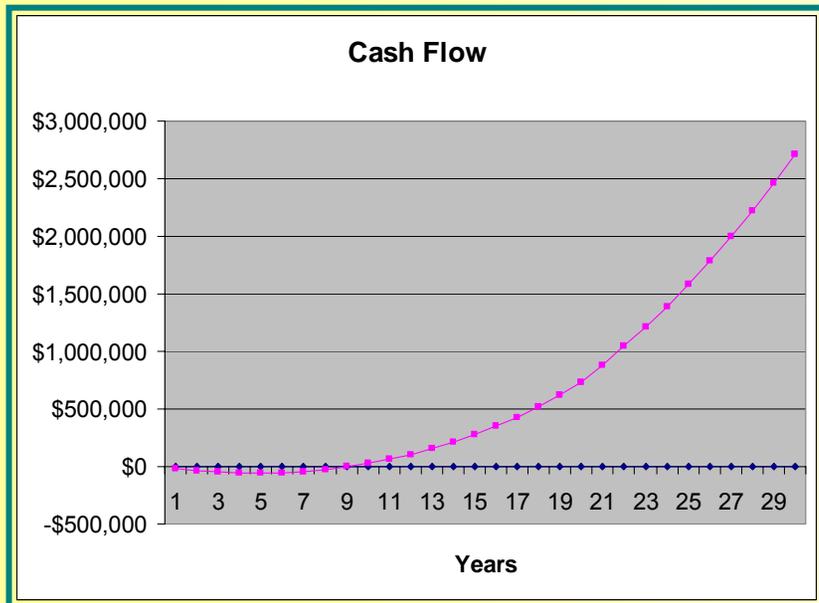


# Life Cycle Cost Analysis - (Example 2)

## Key Assumptions

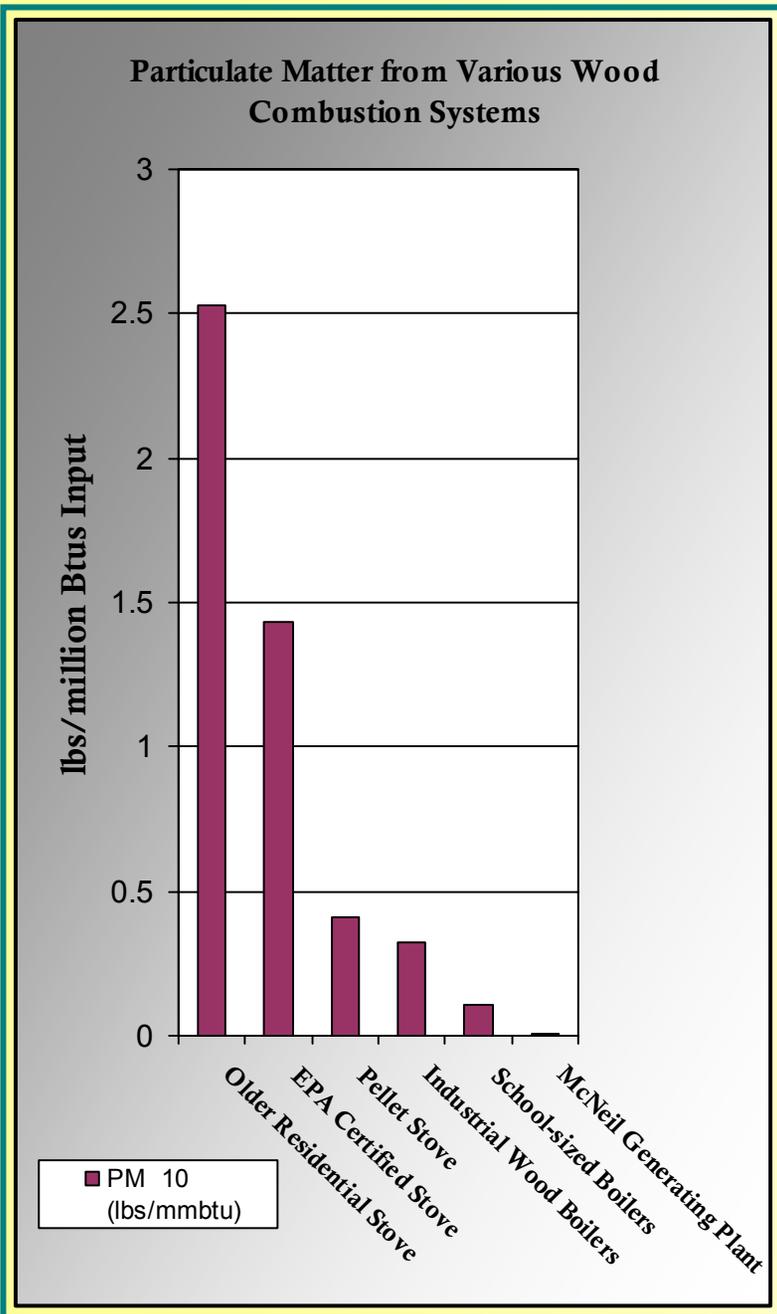
- 100,000 square feet
- 40,000 gallons oil @ \$2.10/gallon
- Wood cost = \$40/ton
- \$650,000 financed over 20 years @ 5.5%
- Offsetting 85% heating oil
- No cost share

First Year Fuel Savings	\$31,420
Positive Cash Flow	Year 10
Simple Payback	11.7 years
30 Year Net Present Value of Savings	\$131,450



# Air Emissions

- Particulates (PM 10)
- SO<sub>x</sub>
- NO<sub>x</sub>
- VOC's



# Air Emissions – BACT for PM(10)

Control Technology	Description	Comments
<b>Bag House (fabric filters)</b>	Very effective control using fabric to filter particles down to 1 micrometer and under	Effectively used on much larger boilers but run high risk of fire hazard due to unburned wood dust. High capital and operating costs
<b>Electrostatic Precipitator (ESP)</b>	Very effective control using electric fields to capture particles	High capital and operating costs.
<b>Core Separator</b>	Mechanical collection of particles via re circulating air through cyclone	No longer commercially available
<b>Multi-Cyclone</b>	Uses multiple cyclones and velocity to mechanically separate particles from gas	Potentially cost-effective for wood boilers 5 MMBtu/hr or larger
<b>Cyclone</b>	Least effective control device with little difference over no control use	Not recommended for institutional heating systems.



# Observations & Lessons Learned

## Fuel Supply

- **Fuel supply market (in VT) is transitioning from waste to commodity fuel**
- **Because heating systems can burn lower quality wood doesn't mean they necessarily should**
- **Smaller systems should be clustered**
- **Need larger fuel supply industry anchors like pulpmills or biomass power plants**



# Observations & Lessons Learned

## System Design

- **Systems need to be well designed**
- **Need architects and engineers who have experience with wood systems**
- **Need more vendors interested in this market**
- **Involve maintenance staff – build something they will want to run 24/7**
- **ASME boiler ratings**



# Observations & Lessons Learned

## General Project Development

- Target “low hanging fruit” facilities first
- Projects need community support and public education
- Need to include air quality regulators early in the process



# CONTACT INFORMATION

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